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(72) Inventor(s):

Robert Lance Cook

David Paul Brisco

R Bruce Stewart

Lev Ring

Richard Carl Haut

Robert D Mack

Alan Duell

(73) Proprietor(s):

Shell Internationale Research

Maatschappij B.V.

(Incorporated in the Netherlands)

Department IP/43 Carel Van Bylandtlaan

30, 2596 HR The Hague, Netherlands

(74) Agent and/or Address for Service:

Haseltine Lake & Co

Imperial House, 15-19 Kingsway,

LONDON, WC2B 6UD, United Kingdom

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CLAIMS

1. A method of extracting materials from a producing subterranean zone in a wellbore, at least a portion of the wellbore including a casing, comprising; positioning one or more primary solid tubulars within the wellbore; fluidically coupling the primary solid tubulars with the casing; positioning one or more slotted tubulars within the wellbore, the slotted tubulars traversing the producing subterranean zone; plastically deforming at least some of the tubulars within the wellbore; fluidically coupling the slotted tubulars with the solid tubulars; fluidically isolating the producing subterranean zone from at least one other subterranean zone within the wellbore; fluidically coupling at least one of the slotted tubulars from the producing subterranean zone; overlapping at least some of the tubulars with other tubulars; and wherein the inside diameters of the non-overlapping portions of the overlapping tubulars are substantially equal.
2. A method as claimed in claim 1, further comprising controllably fluidically decoupling at least one of the slotted tubulars from at least one other of the slotted tubulars.
3. A method as claimed in any of the preceding claims, further comprising placing a seal at an interface between the one or more primary solid tubulars and the one or more slotted tubulars.
4. A method as claimed in claim 3, the seal comprising a compressible annular body.
5. A method as claimed in any of the preceding claims, wherein at least one of the one or more primary solid tubulars comprises a thin - wall end portion.